PERMITTEE NAME/ADDRESS (Include Facility Names Location of Different) NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM INPOESI DISCHARGE MONITORING REPORT (DMR) Union Oil Company of California NAME Réscan 1920 ADDRESS Attn: John Zager AKG-31-5001 015 P.O. Box 196247 PERMIT NUMBER DISCHARGE NUMBER Anchorage, AK 99519-6247 MONITORING PERIOD DEC 001203003 Granite Point Tank Farm FACILITY MO DAY UAY MO LOCATION Cook Inlet, Alaska Division of Water Quality 09 09 01 TO 09 09 30 (22-23)(24-25) (26-27)(28-29) (30-31) NOTE: Read instructions before completing this form. PARAMETER (3 Card Only) STOUANTON OR CADING PIPE CONTON QUALITY OR CONCENTRATION \ FREQUENCY: SAMPLE (32-37)(46-53) (54-61) (46-53) (54-51)EX OF ANALYSIS AVERAGE MAXIMUM UNITS MINIMUM AVERAGE MAXIMUM UNITS (64-68) (69-70) 015 SAMPLE Produced Water MEASUREMENT 0.014355 0.036960 MGD Weekly Estimate Flow Rate PERMIT REQUIREMENT Report Report MGD Weekly 015 Estimate SAMPLE Produced Water MEASUREMENT No Discharge Produced Sand PERMIT REQUIREMENT No Discharge 015 SAMPLE Produced Water MEASUREMENT 6.2 6.3 ŝU 3 / Month Grab 0H** PERMIT Flow Rate <1 mpd REQUIREMENT 8: 9 su Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 15 17 mg/l 3 / Month Average Oil and Grease*** PERMIT REQUIREMENT 29 42 mq/l Weekly Average 015 SAMPLE Produced Water MEASUREMENT 18 36 µg/I 3 / Month Grab Copper**** PERMIT REQUIREMENT 67 130 µg/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 0.2 0.2 µg/l Monthly Grab Mercury PERMIT REQUIREMENT 3.1 7.9 µg/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 0.5 0.5 mg/l Monthly Grab Manganese PERMIT REQUIREMENT 6.1 123 mg/l Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 0.01 0.01 µg/l Monthly Grab Sever PERMIT REQUIREMENT 37 74 μg/I Monthly Grab 015 SAMPLE Produced Water MEASUREMENT 0.6 0.6 mg/l Monthly Grab Zinc PERMIT REQUIREMENT 1.5 3.1 mg/l Monthly: Grab NAME/TITLE PRINCIPAL EXECUTIVE OFFICER certify under penalty of law that this document and all attachments were prepared under TELEPHONE DATE my direction or supervision in accordance with a system designed to assure that qualified John Zager personnel properly gather and evaluate the information submitted. Based on my inquiry of (907) 276-7600 09 10 19 General Manager the person or persons who manage the system, or those persons directly responsible for Mid Continent/Alaska Business Unit gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting PRINCIPAL EXECUTIVE OFFICER AREA NUMBER YEAR MO DA TYPED OR PRINTED false information, including the possibility of fine and imprisonment for knowing violations.

See Granite Point Tank Farm Page 3 of 3 for comments.

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

OR AUTHORIZED AGENT

CODE

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OM8 No 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY
Granite Point Tank Farm
LOCATION Cook Inlet. Alaska

(2-16) AKG-31-5001 PERMIT NUMBER

015 DISCHARGE NUMBER

YEAR MO DAY 09 09 30

(26-27)(28-29) (30-31) NOTE: Read instructions before completing this form PARAMETER (3 Card Only) QUANTITY OR LOADING (4 Card Only) QUALITY OR CONCENTRATION NO. (32-37)FREQUENCY (46-53)SAMPLE (54-61) (38-45) (46-53)(54-61) EX OF ANALYSIS AVERAGE TYPE MAXIMUM UNITS MINIMUM **AVERAGE** MAXIMUM 015 UNITS SAMPLE (69-63) (64-68) (69-70) Produced Water MEASUREMENT 12 12 mg/l TAH Monthly PERMIT Grab REQUIREMENT 14 20 015 mg/l Monthly SAMPLE Grab Produced Water MEASUREMENT 12 12 mg/l TAgH Monthly PERMIT Grab REQUIREMENT Report Report mg/l 015 Monthly SAMPLE Gnab Produced Water MEASUREMENT No Sample No Sample mg/l Total Ammonia PERMIT Quarterly Grab REQUIREMENT Report Report mg/l Quarterly. 015 SAMPLE Grab Produced Water MEASUREMENT No Sample No Sample Whole Effluent Toxicity TUC PERMIT Annually Grab Mytilus galloprovincialis REQUIREMENT 1341 2691 015 TUC Annually SAMPLE Grab Produced Water MEASUREMENT 625 625 TUC Whole Effluent Toxicity PERMIT Quarterly Grab Dendraster excentneus***** REQUIREMENT 1341 2691 TUC 015 SAMPLE Quarterly Grab Produced Water MEASUREMENT No Sample No Sample TUC Whole Effluent Toxicity Annually PERMIT Grab Menidia beryllina REQUIREMENT 1341 2691 TUC Annually Grab NAME/TITLE PRINCIPAL EXECUTIVE OFFICER It certify under penalty of law that this document and all attachments were prepared under TELEPHONE my direction or supervision in accordance with a system designed to assure that qualified DATE John Zager personnel properly gather and evaluate the information submitted. Based on my inquiry of (907) 276-7600 General Manager 09 10 19 the person or persons who manage the system, or those persons directly responsible for Dale A. Haines Mid Continent/Alaska Business Unit gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting PRINCIPAL EXECUTIVE OFFICER AREA NUMBER TYPED OR PRINTED YEAR DA false information, including the possibility of fine and imprisonment for knowing violations. OR AUTHORIZED AGENT COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) CODE

See Granite Point Tank Farm Page 3 of 3 for comments.

OF

PERMITTEE NAME/ADDRESS (Include Facility Name/Location of Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No 2040-0004

NAME	Union Oil Company of California
ADDRESS	Attn: John Zager
-	P.O. Box 196247
THE CONTRACT OF THE PROPERTY O	Anchorage, AK 99519-6247
FACILITY	Granite Point Tank Farm.
LOCATION	Cook Inlet, Alaska

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 (30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

- * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007.
- ** Frequency of pH measurement has been increased to more closely monitor water quality. Three pH measurements were taken on 09/14/2009, 09/21/2009 and 09/28/2009
- *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period. Three Oil & Grease sampling events occurred on 09/14/2009, 09/21/2009 and 09/28/2009
- As per II.G.6.a.2 of the permit, copper analysis was completed weekly. Three copper samples were taken on 09/14/2009, 09/25/2009 and 09/28/2009.
- ***** Identified as the most sensitive species

NAME/TITLE PE	INCIPAL EXECUTIVE OFFICER	1 I was a second to the control of the second secon	with a many to shake and a street and a share of a many translation and a share of a sha	William Control of the Control of th	Territoria di la constitució de la constitució d	grander a come en accomence accom	too constituent no propriessors	Mikilikko a salandonoma zusanom
	ieneral Manager ient/Alaska Business Unit	my direction or supervision in accordance with a system designed to assure that qualified personnel property gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief.	Dale A. Haines	(907) 276-7600		09 1		19
	D OR PRINTED	true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. IONS (Reference all attachments here)	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA CODE	NUMBER	YEAR	мо	DA



October 19, 2009

Dale Haines Operations Manager Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0080 6829

Re: NPDES Permit No. AKG-31-5001

Granite Point Tank Farm September 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the September 2009 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

al qui

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0080 6836